

# Optimization Project in Energy ENT306

**Laurent Pfeiffer**

Inria and CentraleSupélec, Université Paris-Saclay

Ensta-Paris  
Institut Polytechnique de Paris

*Inria*



**1** Hydro valley

**2** ON/OFF devices

# Hydro valley

## Indices

- Set of dams  $\mathcal{I}$
- Set of rivers  $\mathcal{E} \subset \mathcal{I} \times \mathcal{I}$ :  
 $(i, j) \in \mathcal{E} \iff$  river flows from dam  $i$  to dam  $j$ .
- Set of time intervals:  $\{1, \dots, T\}$ .

## Optimization variables

- $q_{i,t}$ : water level of dam  $i$  at the beginning of time interval  $t \in \{1, \dots, T + 1\}$
- $x_{i,t}$ : amount of water exploited at dam  $i$  during time interval  $t \in \{1, \dots, T\}$
- $y_{(i,j),t}$ : amount of water transported over the river  $(i, j)$  during the time interval  $t \in \{1, \dots, T\}$
- $z_{i,t}$ : amount of water exploited at dam  $i$  during the time interval  $t \in \{1, \dots, T\}$ , not transported to any other dam.

# Hydro valley

## Parameters

- $P_{i,t}$  : precipitation at  $i$ , during the time interval  $t$
- $Q_i$ : storage capacity of dam  $i$
- $K_i$ : initial level of dam  $i$
- $D_t$ : electricity demand during the time interval  $t$

## Functions

- $f_i: x \mapsto f_i(x)$ : exploitation cost on a given time interval at dam  $i$ , as a function of the amount of exploited water  $x$ .
- $g_i: x \mapsto g_i(x)$ : electricity production as a function of the amount of exploited water at dam  $i$ .

# Hydro valley

## Cost function

$$\min_{q,x,y,z} \sum_{t=1}^T \sum_{i \in I} f_i(x_{i,t}).$$

## Constraints

- Nonnegativity of the variables:

$$q_{i,t} \geq 0, \quad x_{i,t} \geq 0, \quad y_{(i,j),t} \geq 0, \quad z_{i,t} \geq 0.$$

- Bounds:

$$q_{i,t} \leq Q_i, \quad \forall t \in \{1, \dots, T+1\}.$$

- Initial condition:

$$q_{1,i} = K_i.$$

# Hydro valley

- Demand satisfaction:

$$\sum_{i \in \mathcal{I}} g_i(x_{i,t}) = D_t, \quad \forall t \in \{1, \dots, T\}.$$

- Evolution of the water level in each dam:

$$q_{i,t+1} = q_{i,t} + P_{i,t} - x_{i,t} + \sum_{\substack{j \in \mathcal{I} \\ (j,i) \in \mathcal{E}}} y_{(j,i),t}, \quad \forall t \in \{1, \dots, T\}.$$

- Amount of exploited water:

$$x_{i,t} = \sum_{\substack{j \in \mathcal{I} \\ (i,j) \in \mathcal{I}}} y_{(i,j),t} + z_{i,t}, \quad \forall t \in \{1, \dots, T\}.$$

# Hydro valley

## Dynamic programming.

We parametrize the problem by

- the initial time interval  $t$
- the initial level of water in every dam  $q \in \mathbb{R}^I$ .

Let  $V(t, q)$  denote the corresponding optimal cost.

We have  $V(T + 1, q) = 0$ .

# Hydro valley

## Dynamic programming principle

Let  $t \in \{1, \dots, T\}$  and let  $q \in \prod_{i \in \mathcal{I}} [0, Q_i]$ . Then

$$V(t, q) = \inf_{\substack{q' \in \mathbb{R}^{\mathcal{I}}, x \in \mathbb{R}^{\mathcal{I}}, \\ y \in \mathbb{R}^{\mathcal{E}}, z \in \mathbb{R}^{\mathcal{I}}}} \left( \sum_{i \in \mathcal{I}} f_i(x_i) \right) + V(t+1, q'), \quad (DP(t, q))$$

subject to:

- Non-negativity:  $q'_i \geq 0, x_i \geq 0, y_{(i,j)} \geq 0, z_i \geq 0$ .
- Bounds:  $q'_i \leq Q_i$ .
- Demand:  $\sum_{i \in \mathcal{I}} g_i(x_i) = D_t$ .
- Conservation:  $q'_i = q_i + P_{i,t} - x_i + \sum_{\substack{j \in \mathcal{I} \\ (j,i) \in \mathcal{E}}} y_{(j,i)}$ .
- Exploitation :  $x_i = \sum_{\substack{j \in \mathcal{I} \\ (i,j) \in \mathcal{I}}} y_{(i,j)} + z_i$ .



# Hydro valley

## Remarks.

- Why does it work?
  - The level of water in the dams at time  $t$  is a **sufficient information** to take optimal decisions from  $t$  until the end of the optimization process.
  - Knowing the level of water in the dams at time  $t$ , one can completely **forget** what happened in the past.
- The dynamic programming principle characterizes globally optimal solutions, even if the original problem is non convex.
- In the practical implementation of the method, one needs to **discretize** the variable  $q$ . The number of discretization points grows **exponentially** with the number of dams. This phenomenon is called **curse of dimensionality**.

1 Hydro valley

2 ON/OFF devices

# ON/OFF devices

## Context:

- Set of  $\{1, \dots, I\}$  production units (e.g. nuclear power plants).
- These plants can be put into standby and reactivated after some time, at some time to be optimized.

## Constraints on disactivation and activation (unit $i$ ):

- Maximal activity duration:  $X_i^{\text{on}}$  days.
- Minimal standby duration:  $X_i^{\text{off}}$  days.

## Decision variables on time interval $t$ , associated with unit $i$ :

- Production  $u_i(t)$  (if  $i$  is activated).
- Activation/Disactivation/No change.

# ON/OFF devices

## States set:

The set  $\mathcal{X}_i$  describes of possible states of the unit  $i$ .

It is defined by

$$\mathcal{X}_i = \{(0, x) \mid x = 0, \dots, X_i^{\text{off}}\} \cup \{(1, x) \mid x = 0, \dots, X_i^{\text{on}}\}.$$

Interpretation:

- $(0, x)$  : unit  $i$  has been OFF for  $x$  days,
- $(1, x)$ : unit  $i$  has been ON for  $x$  days.

If the unit  $i$  has been OFF for strictly more that  $X_i^{\text{off}}$ , the state is represented by  $(0, X_i^{\text{off}})$ .

# ON/OFF devices

## Transitions:

We denote  $\mathcal{E}_i \subset \mathcal{X}_i \times \mathcal{X}_i$  the set of possible transitions from one state to the other. We have

Transition $e$	Coût $f(e)$
$(1, x) \rightarrow (1, x + 1), \quad x = 0, \dots, X_i^{\text{on}} - 1$	0
$(1, x) \rightarrow (0, 0), \quad x = 0, \dots, X_i^{\text{on}} - 1$	0
$(0, x) \rightarrow (0, x + 1), \quad x = 0, \dots, X_i^{\text{off}} - 1$	0
$(0, X_i^{\text{off}}) \rightarrow (0, X_i^{\text{off}})$	0
$(0, X_i^{\text{off}}) \rightarrow (1, 0)$	$C_i > 0$

The only transition with non-zero cost is the one corresponding to the activation of unit  $i$ .

# ON/OFF devices

## Other parameters:

- $D(t)$ : electricity demand on interval  $t$
- $U_i$ : maximal production of unit  $i$  (if the unit is activated).

## Optimization variables:

- $x_i(t)$  : state of the unit  $i$  at the beginning of the time interval  $t$
- $u_i(t)$  : production of unit  $i$  over the interval  $t$ .

**Production constraint:**  $(x_i(t), u_i(t)) \in \mathcal{C}_i$ , where

$$\mathcal{C}_i := \{((0, x), 0) \mid x = 1, \dots, X_i^{\text{off}}\} \cup_{u \in [0, U_i]} \{((1, x), u) \mid x = 1, \dots, X_i^{\text{on}}\}.$$

# ON/OFF devices

## Problem:

$$\min_{\substack{x_i(t), t=1, \dots, T+1 \\ u_i(t), t=1, \dots, t}} \sum_{t=1}^T \sum_{i=1}^I \ell_i(u_i(t)) + f_i(x_i(t), x_i(t+1)),$$

subject to:

$$\begin{cases} (x_i(t), u_i(t)) \in \mathcal{C}_i, \\ (x_i(t), x_i(t+1)) \in \mathcal{E}_i, \\ \sum_{i=1}^I u_i(t) = d(t), \\ x_i(1) = y_i. \end{cases}$$

# ON/OFF devices

## Dynamic programming.

We parametrize the problem by

- initial state  $t$
- state of the units  $x \in \prod \mathcal{X}_i$ .

Let  $V(t, x)$  denote the corresponding cost.



## ON/OFF devices

## Dynamic programming principle

Let  $t \in \{1, \dots, T\}$  and let  $x \in \prod \mathcal{X}_i$ . It holds:

$$V(t, x) = \begin{cases} \inf_{\substack{x' \in \prod \mathcal{X}_i, \\ u \in \mathbb{R}^I}} \left( \sum_{i=1}^I \ell_i(u_i) + f_i(x_i, x'_i) \right) + V(t+1, x') \\ \text{subject to: } \begin{cases} (x_i, u_i) \in \mathcal{C}_i, \\ (x_i, x'_i) \in \mathcal{E}_i, \\ \sum_{i=1}^I u_i = d. \end{cases} \end{cases}$$

# ON/OFF devices

## *Remarks.*

- Originally a combinatorial problem.
- Curse of dimensionality.